

Excess Emissions Reporting Form - DRF-1

Continuous Monitoring Systems Reporting Form

Note: This form has been updated. Please print, complete and remit *only* the forms. Please see the instructions in the Word version of DRF-1 to ensure proper use and understanding of definitions. **Do not print and return the instructions.**

Use this form to record and report excess emissions (EE) that are identified by *Continuous Monitoring Systems*. This includes Continuous Emission Monitoring Systems (CEMS) and Continuous Opacity Monitoring Systems (COMS). DRF-1 is the form you must use to report excess emissions from a stack as recorded by your facility's Continuous Emission Monitoring Systems (CEMS) and Continuous Opacity Monitoring Systems (COMS).

Minnesota Pollution Control Agency

520 Lafayette Road North St. Paul, MN 55155-4194

1) General Facility Information

Hormation				
Enterprises, LLC				
4297	AQ permit no.: 11100077-002			
r: June	Year:	2010		
	Enterprises, LLC	Enterprises, LLC 4297 AQ p	Enterprises, LLC 4297 AQ permit no.: 11100077-002	

2) CEMS/COMS Data Summary Table

				Downtime			Duration of Excess Emissions (EE)		
2a)	2b)	2c)	2d)	3i)	2e)	41)	2f)	4m)	2g)
Monitor ID	Monitor ID	EU/SV ID	Total	Total	Downtime	Cumulative	Exempt EE % of	Cumulative	Total EE % of
Number	Pollutant	Number	Operating	Duration of	% Of TOT	Duration of	TOT	Total	TOT
,			Time (TOT)	Monitor Downtime	- 90//	Exempt EE	120	Duration of All EE	
CE030	voc	EU050	4200 hrs	0	0	0	0	0	0

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Question 14H GPOT-0041640

3) Duration of Monitor Downtime: Provide the following information regarding each period of monitor downtime. Make a separate table for each monitor, as needed.

			1	1	0		
3a)	3b)	3c)	3d)	3e)	3f)	3g)	3h)
Monitor ID Number	Monitor ID Pollutant or Parameter	Emission Unit Being Monitored	Beginning Date and Time of Downtime	End Date and Time of Downtime	Duration of Downtime	Reason for Monitor Downtime (clarifying comments)	Corrective ActionTaken (clarifying comments)
							N
	3i) Total duration of downtime:						

^{*}Opacity time listed in minutes

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4) **Duration of Excess Emissions:** Provide the following information regarding each individual excess emission identified by a monitor. Make a separate table for each monitor, as needed.

4a)	4b)	4c)	4d)	4e)	4f)	4g)	4h)	4i)	4 j)	4k)
Emission	Monitor ID	Pollutant or	Beginning	End Date	Limit and	Highest	Duration of	Total	Cause of EE	Corrective
Unit ID	Number	Parameter	Date and	and Time	Averaging	Reading of	Exempt EE	Duration of	(clarifying	Action Taken
Number	300 - 10 - 00 - 00 - 00 - 00 - 00 - 00 -	Monitored	Time of EE	of EE	Period	EE with	(include these	All EE	comments)	(clarifying
						Units	entries as part of			comments)
						(example: 5	4i)			
						lb/hr, etc)				
CE030	VOC	Temperature	-	-	0					
		4I) Cur	nulative Dur	ation of Ex	empt Excess	Emissions:		·	4m) Cumulative	Total Duration
						of All Excesses				

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5) Monitor Bypasses: Provide the following information for each period in which an emission unit is operating but is not being monitored because emissions were either partially or totally diverted around the monitoring system See Minn. R. 7017.1110 subp. 2c

5a)	5b)	5c)	5d)	5e)	5f)	5g)	5h)	5i)	5j)
Monitor ID number	Emission Unit Required to be Monitored	Pollutant and Limit Required to be Monitored	Beginning Date and Time of Bypass Period	End date and time of bypass period	Duration of monitor bypass (minutes)	Was P.C.E. operating during bypass period?	Duration of allowable monitor bypass	Reason for monitor bypass (clarifying comments)	Corrective action taken (clarifying comments)
EU050	CE030	VOG	e-minatalous accosos non esta esta		#6.		9		
· · · · · · · · · · · · · · · · · · ·			5k	Total durat	ion of allow	able monitor	0		
bypass:									

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6) CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.				
2	Anthony Hicks			
Signature of Responsible Official	Printed Name of Responsible Official			
CEO	7/26/2010			
Title	Date			

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Deviation Reporting Form **DRF-2**

Air Quality 520 Lafayette Road St. Paul, MN 55155-4194 Deviations Identified by Periodic Monitoring Systems or Through Recordkeeping 11/28/2006

General Information about Deviation and Compliance Reporting

If your permit requires you to submit deviation reports or an annual compliance certification, you should use the *Deviation Reporting Forms* (DRFs) and Annual Compliance Certification Report, unless you get MPCA approval to use another format or your facility's permit specifies otherwise. There are two separate DRF forms: DRF-1 and DRF-2.

Use DRF-1 to report deviations recorded by your facility's continuous monitoring systems (CMS), which include continuous *emission* monitoring systems (CEMS), continuous *opacity* monitoring systems (COMS), and any other monitoring system where data is recorded continuously (e.g., using a strip chart recorder or a computer). If you are a permittee with a CEMS or COMS, notice that DRF-1 is basically the same as the Excess Emissions Report (EER) that you have submitted to the MPCA in the past. Since DRF-1 and EER are basically the same, you may continue to submit Excess Emissions Reports in place of DRF-1.

Use DRF-2 to report deviations recorded by periodic monitoring systems or deviations identified through recordkeeping (e.g., fuel use records). Periodic monitoring systems are systems in which the data collected *is not* recorded continuously (e.g., a temperature monitor where the data is recorded manually or recorded every 15 minutes).

Use Annual Compliance Certification Report form to report your compliance status at end of each year if required by your permit.

General Facility Information

acility nam	e: Otter Tail	Ag Enterpriss	es, LLC	AQ facility ID:4297				
ime period covered by report: January 1-June 30 July 1-December 31 2010 (year)								
nonitoring s	ystem. Be su		y deviations which occurred dur	egarding each individual deviation identified by a periodic ing monitor downtime or monitor bypasses. Use the same				
Date of deviation	Emission unit ID no.	Monitor ID no.	Cite permit condition which was deviated from	Detailed description of deviation, why it occurred, and corrective action taken				
Jan 1-2, 4-5, 25	CE027	SV026	pressure drop	Slightly low readings on these dates: 1.46 - 1.93.				
Jan 4			Water flow	Water flow of 50.				
				Maintenance department was notified and the problems were fixed.				
Jan 3-4, 8-9 & March 22	CE028	SV027	pressure drop	Slightly low readings on these dates: 1.8 - 1.96. Maintenance department was notified and the problem was fixed.				
Jan 25- 26, 29- 30, & Feb 9, & March 23, 26	CE 008	SV008	pressure drop	Readings of 0.6 to 0.8. Maintenance department called to check equipment.				
Jan 26	CE 011	SV 011	pressure drop	Reading of 0.9 reported. Maintenance department checked equipment.				

Jan 4, May 12-19, June 4- 6, 10, 15, 19- 20 CE 027 SV 026 water flow Readings were 45-40 or Operaters have been dir maintenance of problem	ected to inform
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Description of Monitor Downtime: Provide the following information regarding each period when a periodic monitoring system did not record required data. Use the same numbering system as used in facility permit.

Date and time of missed record	Monitor ID no.	Emission unit ID no.	Pollutant or parameter monitored	Cause of the monitor downtime and corrective action taken

Summary of Deviations and Monitor Downtime: Fill out a separate row of the table *for each periodic monitoring system.*

Monitor ID no. (Use same number from facility permit.)	Total number of readings taken (during period covered by report)	Total number of readings indicating deviations	Percent of readings indicating deviations (To calculate, divide total number of readings taken that indicate deviations by the total number of readings. Multiply that number by 100.)	Total no. of readings missed (Indicate the number of times that data was not recorded as required by your permit.)	Total percentage of readings missed (Divide number of readings missed during reporting period by number or readings required during same period. Then multiply by 100.)
SV026	181	6	3.3	1	0.5
SV027	181	5	2.7	1	0.5
SV008	181	5	2.7	11	6.0
CE 029	181	0	0	11	6.0
SV001	181	0	0	0	0
SV 011	181	1	0.5	0	0

Deviations Discovered Through Recordkeeping: List each deviation that was discovered through recordkeeping (e.g. your fuel use records indicate that you exceeded your fuel use limits). Provide at least the date(s) of each deviation; magnitude of deviation; associated emission unit, the cause of each deviation, and the corrective action taken.

1.	
2.	
3.	

Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

	Anthony Hicks		
Signature of responsible official	Printed name of person signing		
CEO	7/26/2010		
Title	Date		

Note: The individual signing must meet the definition of "responsible official" in Minn. Rules 7007.0100, subp. 21.

Due dates:

Air Emission Permit – Option D, where control equipment is used to reduce actual reported emissions	Deviation Report – if a deviation occurred	January 30 & July 30
Air Emission Permit – State or Federal Total Facility or General	Deviation Report – whether or not a deviation occurred	January 30 & July 30
	Compliance Certification	January 31

Mail to: Air Quality Compliance Tracking Coordinator

Minnesota Pollution Control Agency

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